



ELECTRIC SCHEDULE NEM – NET ENERGY METERING

APPLICABILITY: This net energy metering (NEM) schedule is applicable to a customer who uses an eligible Renewable Electrical Generation Facility, as defined in PG&E’s Electric Schedule NEM (<http://www.pge.com/tariffs/ERS.SHTML#ERS>), within the capacity limits described in PG&E’s Electrical Schedule NEM that is located on the customer’s owned, leased, or rented premises, is interconnected and operates in parallel with PG&E’s transmission and distribution systems, and is intended primarily to offset part of all of the customer’s own electrical requirements (hereinafter “eligible customer-generator” or “customer”).

This rate schedule is available on a first-come, first-served basis, subject to participatory limit(s) established in PG&E Electric Schedules NEM (the “participatory limit”), to customers that satisfy all necessary application, interconnection and inspection requirements (as described in PG&E Electric Schedules NEM). This NEM schedule also applies to customers served under NEM2, NEMV (virtual Net Energy Metering), NEMVMASH (Virtual Net Energy Metering for Multifamily Affordable Housing), NEMA (NEM Aggregation) and Multiple Tariff facilities as described by PG&E Electric Schedule NEM. Once the participatory limit has been reached, this NEM schedule will be closed to new customers.

TERRITORY: The entire Redwood Coast Energy Authority (RCEA) Community Energy Program service area.

RATES: All rates charged under this NEM schedule will be in accordance with the eligible customer-generator’s otherwise-applicable RCEA rate schedule (OAS). An eligible customer-generator serviced under this schedule is responsible for all charges from its OAS including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges, and all other charges owed to RCEA or PG&E – any applicable PG&E charges will be addressed in a corresponding tariff. Charges for energy (kWh) supplied by RCEA will be based on the net metered usage in accordance with this NEM schedule.

BILLING: Customers with NEM service will be billed by RCEA as follows:

a) For a customer with Non-Time of Use Rates:

The cost or credit associated with any net usage or production during the customer’s normal billing cycle shall be determined as follows:

If the eligible customer-generator is a “Net Consumer”, as determined by usage exceeding production during a discrete billing cycle, the eligible customer-generator will be billed in accordance with the eligible customer-generator’s OAS

If the eligible customer-generator is a “Net Generator”, as determined by production exceeding usage during a discrete billing cycle, the net energy production shall be valued at the OAS plus a NEM production premium of \$0.01/kWh. The value of all net energy production during the billing cycle shall be credited to RCEA customers as described in Section (c).

b) For a customer with TOU Rates:

If the eligible customer-generator is a Net Consumer (as defined above) during any discrete TOU period, the net kWh consumed during such period shall be billed in accordance with the eligible customer-generator’s OAS.

If the eligible customer-generator is a Net Generator (as defined above) during any discrete TOU period, net energy production during each TOU period shall be valued in consideration of the eligible customer-generator's OAS plus a NEM production premium of \$0.01/kWh, applying OAS rates to the quantity of energy produced within each TOU period. The value of all net energy production during the billing cycle shall be credited to RCEA customers as described in Section (c).

c) Monthly Settlement of RCEA Charges/Credits:

NEM customers will receive a statement in their monthly PG&E bills indicating any accrued charges for their usage during the billing cycle. Customers who have accrued credits during previous billing cycles will see these credits applied against current RCEA generation charges. Any remaining balance will be due and must be paid in consideration of the due date and remittance advice reflected on each PG&E bill.

When a customer's net energy production results in a net bill credit during any billing cycle, the value of any net energy production during the billing cycle shall be noted on the customer's bill and carried over as a bill credit for use in subsequent billing periods.

d) RCEA Annual Cash-Out:

During the May billing cycle of each year, all current RCEA NEM customers with a credit balance of more than \$100 will be offered a direct payment option as compensation for the accrued credit balance – this payment will be made by check issued from RCEA to the customer; any credit balance will be determined as of the customer's April billing cycle. Customers who participate in the RCEA Cash-Out process will have an equivalent credit removed from their NEM account balance at the time of check issuance. In the event that customers do not elect to receive a check for accrued NEM credits, such credits will continue to be tracked by RCEA and will remain on the customer's account for future use (i.e., reduction of future RCEA charges)

Customers who close their electric account through PG&E or move outside of RCEA service area prior to the May billing cycle of each year are also eligible for the annual Cash-Out process.

e) Return to PG&E Bundled Service:

RCEA customers with NEM service may opt out and return to PG&E bundled service at any time. Customers should be advised that PG&E will perform a true-up of their account at the time such customers return to PG&E bundled service. As described in PG&E Electric Rule 23 (<http://www.pge.com/tariffs/ER.SHTML#ER>), certain RCEA customers returning to PG&E service may receive Transitional Bundled Service (TBS) for a limited period of time; TBS will expose such customers to various market price risks – please review PG&E's applicable electric rules and tariffs for additional information.

If an RCEA NEM customer opts-out of the RCEA program and returns to bundled service, that customer may request the direct payment option, described above in Section (d), for any generation credits that remain on the account, provided that such request is received by RCEA within 90 calendar days of the customer's return to PG&E service.

f) PG&E NEM Services:

RCEA NEM customers are subject to PG&E's terms, conditions and billing procedures for any non-generation services, as described in PG&E's Electric Schedule NEM, NEM2 and related PG&E tariff options addressing NEM service. Customers should be advised that while RCEA reconciles payment/credit balances for generation on a monthly basis, PG&E will continue to assess charges for delivery, transmission and other services. Most NEM customers will receive an annual true-up from PG&E for these non-generation services.

Customers are encouraged to review PG&E's most up-to-date NEM tariffs, which are available on PG&E's website: <http://www.pge.com/tariffs/ERS.SHTML#ERS>.